

MARYLAND ALLOWABLE BANK & GAS TRANSFERS

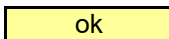
TRANSFER TO:					
TRANSFER FROM:	Pipeline Scheduling Points	19E Lancaster	19-26 Bedford	19-27 Cumberland	19-32 Elkins
	19E	ok	ok	ok	ok
	19-26		ok	ok	ok
	19-27		ok	ok	ok
	19-32		ok	ok	ok


NOTES:

The information contained in this matrix is subject to change.

Gas being transferred must be delivered from the same Pipeline (i.e., TCO to TCO)

 Signifies that transfers are allowed within the same pipeline scheduling point

 Signifies that transfers are allowed from the pipeline scheduling point listed on the left to the indicated pipeline scheduling point

 Signifies that transfers are not allowed from the pipeline scheduling point listed on the left to the indicated pipeline scheduling point

Monthly Bank Transfers: During Normal Operations, Customer Proxies who subscribe to Rider EBS-Option 1 may transfer a bank balance that existed at the beginning of the month to another Customer Proxy that has also subscribed to Rider EBS Option 1 and that also schedules deliveries to the Company's city-gates within the same Upstream Pipeline Scheduling Point. No pre-arranged contract is required. The Customer Proxy must submit all requests for Imbalance Trading to the Company in writing (e.g. fax, e-mail, the Company's internet-based website) no later than the first business day following the last business day of the calendar month in which the trade is to apply. A fee of \$0.007 for each therm transferred between the Upstream Pipeline Scheduling Points shall be charged to the Customer Proxy transferring the bank balance. A fee of \$0.007 per therm, with a cap of Five Hundred Dollars (\$500) per trade, for transfers within an Upstream Pipeline Scheduling Point shall be charged to the Customer Proxy transferring the bank balance. EBS- Option 1 Customer Proxies who successfully transfer bank balances to eliminate an imbalance will not be subject to the Banking and Balancing provisions of this tariff.

Tariff Reference: Fifth Revised Sheet No. 141

Gas Transfer Service: During Normal Operations, this optional service is available to Customer Proxies who subscribe to Rider EBS-Option 1. This service provides for the transfer of gas quantities from one Customer Proxy ("Transferor") to another Customer Proxy ("Transferee") in accordance to guidelines listed on the **Fifth Revised Sheet No. 141 in the Columbia Gas of Maryland Tariff**. Gas Transfer Requests must be submitted by 5:00 P.M. Eastern time on the third business day following the end of the previous calendar month. The company will charge the Transferor \$15.00 per transaction.

Tariff Reference: Fifth Revised Sheet No. 141

Last Updated: 12/2/2021